STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT	
(highlight changes)	

							(highli	ght changes)	
		APPLICAT	TION FOR	PERMIT T	O DRILL		5. MINERAL LEASE NO: ML46105	6. SURFACE: State	
1A. TYPE OF WORK: DRILL 🗹 REENTER 🗌 DEEPEN 🗌							7. IF INDIAN, ALLOTTEE OF		
B. TYPE OF WELL: OIL GAS OTHER SINGLE ZONE MULTIPLE ZONE							8. UNIT or CA AGREEMENT NAME:		
2. NAME OF OP							Drunkards Wash 9. WELL NAME and NUMBE		
	illips Comp	any					Utah 16-527	rk.	
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE TX ZIP 797					PHONE NUMBER: (432) 688-694	13	10. FIELD AND POOL, OR V Drunkards Wash		
4. LOCATION O	F WELL (FOOTAG		32 × 4375		39.526719		11. QTR/QTR, SECTION, TO		
AT SURFACE:	279.88 FN	IL & 1458.91	FEL (NWNE) 16-15S-8E			MERIDIAN:		
AT PROPOSE	D PRODUCING ZO	_{NE:} Same			711.026394		NWNE 16 15	S 8E	
14. DISTANCE II	N MILES AND DIRE	CTION FROM NEAR	REST TOWN OR POS	ST OFFICE:	· · · · · · · · · · · · · · · · · · ·		12. COUNTY:	13. STATE:	
	west of Wa						Carbon	UTAH	
	O NEAREST PRO	PERTY OR LEASE L	INE (FEET)	16. NUMBER C	DF ACRES IN LEASE;	17. N	L UMBER OF ACRES ASSIGNED	D TO THIS WELL:	
N/A Unit					640 acre		N/A Unit		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)			19. PROPOSEI	DEPTH:	20. BO	OND DESCRIPTION:			
~2500'	S (SHOW WHETHE	P DE RT CP ETC	١-	20. 400000	4,93		atewide		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7806.4 GL			7/15/200	ATE DATE WORK WILL START:		STIMATED DURATION:			
				1710/200	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	30	days		
24.			PROPOSE	D CASING A	ND CEMENTING PROGRAI	VI			
SIZE OF HOLE	CASING SIZE,	GRADE, AND WEIG	HT PER FOOT	SETTING DEPTH	CEMENT TYPE, (QUANTITY,	YIELD, AND SLURRY WEIGHT		
20"	13 3/8	40.5	H40	40	Readymix-Conductor				
12 1/4	9 5/8	36	J55	450	255 sxs G + 2% CaCl	1/4pps I	D130 15.8ppg/1.17	7 ft3/sx	
8 1/2	5 1/2	17	M80	4,934	105 sxs Litecrete + .24	D013-	+D46 9.6ppg/2.36	ft/sx	
······································					DV tool@4135; 2nd	Stage	e-545 sxsLitecrete	.2%D013+	
					.2%D046	9.6ppg	/2.36 cuft/sx		
								· · · · · · · · · · · · · · · · · · ·	
25.				ATTA	CHMENTS				
VERIFY THE FOL	LOWING ARE ATT	ACHED IN ACCORD	ANCE WITH THE UT		DNSERVATION GENERAL RULES:	····			
					I —				
			SURVEYOR OR ENG		COMPLETE DRILLING PLAN	1			
EVIDENC	E OF DIVISION OF	WATER RIGHTS AF	PPROVAL FOR USE (OF WATER	FORM 5, IF OPERATOR IS I	PERSON OF	COMPANY OTHER THAN TH	E LEASE OWNER	
***************************************		}							
NAME (PLEASE F	bonna	Williams			_{TITLE} Sr. Regulator	v Speci	ialist		
TANKE (FEEAGE F	(KiN1)	f			TITLE SI. Negulator	y opec	ialist		
SIGNATURE	1	مر المراب			DATE 6/15/2009				
This space for Stat	e use only)				oproved by the				
					tah Division of Gas and Mining	DE/	~[-1\/r-r-		
ADI NUMBER 155	4	3-007-31	512	OII,	_	HE(CEIVED		
API NUMBER ASS	IGNED:	J-00121	112		APPROVAL:	JUN	17 2009		
				Date:	U8-13-07A		,		
1/2001)				(See Instruction	s on Reverse slide)	v. of oil	L, GAS & MINING		

